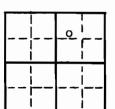
(SUBMIT IN DUPLICATE)

•	•	* T	n.
		N	n



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

State
Public Domain Lease No. U=06500
Indian

Lease No.

Section 8 (See Location Plat attached)

SUNDRY NOTICES AND REPORTS ON WELLS

	TOTICES AT	D REFORT	OII WEE			
Notice of Intention to Drill		Subsequent Repo	ort of Water Shut-	-o f f		
Notice of Intention to Change						
Notice of Intention to Redrill	_		ort of Redrilling of			
Notice of Intention to Pull or .	_	· · · · · · · · · · · · · · · · ·				
Notice of Intention to Abando	n Well					
(1)	IDICATE ABOVE BY CHECK MARK NA	,				
Teasdale USA		June 24		, 19. ⁶⁰		
Well Nois loc	ated 610 ft. from {	\mathbb{S} line and 2030	, ft, from $\left\{egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} ight\}$ lin	ne of Sec. 8		
NW - NE Section 8	30s	6Е				
Wildcat (Field)	Wayne	ounty or Subdivision)		ah (State or Territory)		
(State names of and expected depjobs, cementing points, and all of Proposed Casing Program: 1000! - 13 3/8" Surface 4100! - 5 1/2" Product: The principle objective	ths to objective sands; show her important work, surface s String. ton String.	S OF WORK v sizes, weights, and len	gths of proposed casi nticipate spudding-in	ings; indicate mudding		
Estimated total depth 4,	,100'.					
Note: Location staked	50' North and 50' We	est of C-NW-NE do	ue to topograph	ical conditions.		
t understand that this plan of wo						
Address 1575 Sherman						
variess +7(7 Stretman		By JAM	frakty Fr	ed H. Kirby duction Clerk		
Denver.3,Col	orado	Title Asst. Chie	of Division Pro	duction Clerk		

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

FEDERAL LAND

CONDITIONS OF AFPROVAL

- The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precartions to preserve these markings.
- 2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
- 3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
- 4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
- 5. Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.

shall be notified on Form 9-33la in triplicate giving thereon

allowers details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

JUL 1 - 1960

District Brufesm

THE PURE OIL COMPANY

Date	June 19, 1960	LOCAT	ION REPOR	RT A.F.E. No.	316
Division_	Northern Producing	Prospect Teasda.	le Area	Lease_USA-U-065	00 (Teasdale USA)
Acres (]	1277.72 Net Jase No. 0.846			Błk.	(Serial No)
Quadrang	gle. $NW_{4}^{\frac{1}{4}}$ $NE_{4}^{\frac{1}{4}}$ Se	oc. 8 Twp. 30S	Rge6E	Dist. Twp	
Survey	Salt Lake Meridian	County	Wayne	StateU	tah
Operator.	The Pure Oil Company	у	Map	Utah - 7-4	
_610 2030	Feet South of the Nor Feet West of the Eas Feet of the Feet of the	th line of Section t line of Section line of		Gas Well Oil Well	Abandoned Location Or Abandoned Gas Well or Abandoned Oil Well input Well
	4 3 2 ARGO OIL	PUF	TE OIL CO. EXPLORATION CO.	4 3	2
	T.C. MORAH UTAH 020376 016070 U.S.A.	UTAH 01670 U. S. A. 2030'			
	8		9	10	
		.	AH 06500 . S. A.		n and the property of the lands.

•	UTAH 06 U. S. A	• • • • • • • • • • • • • • • • • • •		
			_	
				Scale2" = MILE
Remarks:	The Pure Oil Company (Operator) 50%			JV410
	Coast Exploration Company 50%			
	See Agreement dated April 28, 1959.		: 1	
Submitted by	La Line	Approved by		
300mmied 04	Civil Engineer	7(pp10700 0)		Division Manager
	•	Approved by		Vice-President General Manager
				701

SUPERVISOR, OIL AND GAS OPERATIONS:



The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City, Stan

SERIAL No.: When 06500

and hereby designates

Name:

The Pure QL1 Company

ADDRESS:

1700 Brooker

Desirer 2, Colorado

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Personality 30 South, Renge 6 Read, S.L.M.

House Countr

Soo, 3c St. Soo, 9c All
Soo, 3c All
Soo, 3c All
Contractor 2555.3h count, none or lead

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

COAST EXPLORATION COMPANY

(Signature of lessee)

June 27, 1960

6369 Wholes Indonesia

FILE NOTATIONS	June Chief KIN
Pite No.	Checked by Chief Copy NID to Field Office
Entered In NID File Entered On S R Sheet	A Laroyal Letter
Location Map Pinned	Disapproval Letter
a ladeved	
a fa. State of Fee Land	
STATE OF THE PROPERTY OF THE P	429/9 Recation Inspected
Date Well Completed 2	Bond released State of Fee Land
oww	
GW 05	LOGS FILED
Driller's Log. 746.27	61
Driller's Log	
Electric Logs (No.)—	El V GR Others Transfer I
EL	Sonic

.

June 27, 1960

The Pure Oil Company 1975 Sherman Denver 5, Colorado

Attention: Fred H. Kirby, Asst. Chief Div. Prod. Clerk

Gentlemen:

2.0.m

This is to acknowledge receipt of your notice of intention to drill Well No. Teasdale USA #1, which is to be located 610 feet from the north line and 2030 feet from the east line of Section 8, Township 30 South, Range 6 East, SLM, Wayne County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been speided in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CBFIAME

OS: Don F. Russell, Dist. Eng. U. S. Geological Survey Salt Lake City. Utah 0

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bussau No. 42-R388.4. Approval expires 12-31-60.

Leand Office Self-Lake

Leane No. 1960

Self Lake

1960

50c. 8 SUNDRY NOTICES AND REPORTS ON WELL

No. 10 Sec. No.) Sec. No.) Sec. No.)

(INDICATE ABOVE BY CHECK MARK NA	ITURE OF REPORT, NOTICE, OR OTHER DATA)
NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF AND CONSING
HOTICE OF INTENTION TO CHANGE PENS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO CHANGE PLANS	

The elevation of the denset floor above sea level is _7785... ft. (B.F. will be furnished later)

DETAILS OF WORK

(County or Subdivision) (State or Territory)

(State names of and expected depths to objective sands; show sines, weights, and lengths of proposed cosings; indicate mudding jobs, comenting points, and all other important proposed work)

Spudded 6/30/60.

7/5/60 - Set 13+3/8" surface casing at 212' and commented to surface with 200 sx. comment.

I understand that this plan of work must receive approval in writing by the 0	Contented Summer helper according to an expense.
	seconjesi Survey serore operations may se commenced.
Company The Pure Cil Company	
Address 1575 Cherman	
Denver 3, Galarado JUL 1 4 1960	By Fold Kirly Prod B. Kirby
Approved	
District Engineer	Oner Biv. Fred. Clerk
District Engineer	ORIGINAL FORWARDED TO CASPER

WILDCAT - Wayne County

NWINE, The Fure Oil Co. #1 (Utah 06500) Ref. #2 8-30S-6E

WILDCAT - Wayne County

8-308-6E

Notation The Fure Oil Co. #1 (Utah 06500) Ref. #2

STATUS: Drg. 1790'

JUL - - 1960

P. MARKS: NEW DRILLING WELL. 13-3/8" cc 212' w/200 sx. 9-5/6" cc 1/0' w/110 sr. Eauple top. Wolfoamp 1430':

hind derbid a tost.

21 361 110

STATUS: Tetg. TD 52871/

REMARKS: Sample tops: Mississippian 2330', Devonian 3110'. कर्णाक्ष्य के क्षेत्रक क्षेत्रक हुई है है है सम्बद्ध रहे हैं ।

STATUS: Abd. TD 5287' (Co. 9-13-60)

SEP -- 1960 REMARKS: DRY HOLE OR FAILURE. Completed 8-29-60/

No commercial oil or gas.

8-29 60. No commercial

705.

(Feb. 1951)						
			0			

Sec. 8

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

Land Office Salt Lake
Lane No. U-06500
Unit

GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF AUGOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF THE CASING.
MOTION OF INTENTION TO TEST WATER SHOT-OFF	SUBSCIQUENT REPORT OF TENESMOND CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALIER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
	II

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	***************************************	auth 81		. 19.00
610 ft.	from $\left\{egin{smallmatrix} \mathbf{N} \\ \mathbf{S} \end{array} ight\}$ line	and 2030 ft. from	$ \mathbf{E} \begin{bmatrix} \mathbf{E} \\ \mathbf{W} \end{bmatrix} $ line of sec.	8
306	62	Salt Lake		
(Twp.)	(Range)	(Meridian)		
W	ayne		Uteh	
(Co	unty or Subdivision)	(1	State or Territory)	
	306 (Twp.)	306 68 (Twp.) (Range) Wayne (County or Subdivision)	306 6E Salt Lake (Twp.) (Range) (Meridian) Wayne	610 ft. from \biggle \biggle \biggle \line and \biggle 2030 ft. from \biggle \biggre \

The elevation of the terret 1007 above sea level is 7785 ft. (D.F. will be furnished later)

DETAILS OF WORK

(Stata names of and expected depths to objective sands; show sixes, weights, and lengths of proposed easings; indicate mudding jobs, coment-ing points, and all other important proposed work)

7-26-60 Set 9-5/8" casing at 1790' and comented with 110 sacks of regular Ideal coment with 2% calcium chloride and 250% of Taf Flug. Job complete at 10:00 a.m. 7-26-60.

l understa	and that this plan of we	rk must ressive	approval in writing by	the Goological Eurvey b	ofere eperation	s may be commenced.	
Company	The Pure 013	Company	,				
Address	P. O. Box 26	5					
	Moab, Utah	ال	1 2 8 1960	By S.C.	trans	J. B. Strong	
	·	Coproved	V	Die Dietri	ot Chies	Clerk ED TO CASTER	
***********	(Distri	ict Engineer	ORIGINAL	FORWARD	ED TO CASTER	 204



UNITED STATES DEPARTMENT OF THE INTERIOR

Land Office Salt Lake

ICE OF INTENTION TO DRILL ICE OF INTENTION TO CHANGE: ICE OF INTENTION TO TEST WA' ICE OF INTENTION TO RE-DRILL ICE OF INTENTION TO SHOOT O	PLANS TER SHUT-OFF OR REPAIR WELL R ACIDIZE	SUBSEQUENT REPORT OF WATER SHUT-OFF	
ICE OF INTENTION TO PULL OR ICE OF INTENTION TO AMANDON		SUPPLEMENTARY WELL HISTORY	
dale USA	ted 610 ft. from	July 29	•
edale USA No. 1 is loca	ted 610 ft. from {	$\left\{ egin{array}{ll} N \ \mathbf{X} \end{array} ight\}$ line and $\left\{ egin{array}{ll} 2030 & \mathrm{ft. from} \left\{ egin{array}{ll} E \ \mathbf{X} \end{array} ight\}$ line of $\left\{ egin{array}{ll} E \ \mathbf{X} \end{array} ight\}$	•
No. 1 is loca MR Sec. 8 (% Sec. and Sec. No.)	ted 610 ft. from {	$\left\{ egin{array}{ll} N \\ X \end{array} ight\} \ ext{line and } \left\{ egin{array}{ll} 29 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} E \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} i$	of sec
No. 1 is loca III Sec. 8 (% Sec. and Sec. No.) WC (Field)	ted 610 ft. from { County or Bu	N line and 2030 ft. from $\left\{ egin{array}{ll} E \\ Y \end{array} \right\}$ line of the following line of the following states as Territory (State or Territory)	of sec
No. 1 is loca WR Sec. 8 (M Sec. and Sec. No.) WC (Field)	ted 610 ft. from { CTwp.) (Rec (County or Su ad above sea level	$\left\{ egin{array}{ll} N \\ X \end{array} ight\} \ ext{line and } \left\{ egin{array}{ll} 29 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} E \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} ight\} \ ext{line of } \left\{ egin{array}{ll} 19 \\ Y \end{array} i$	of sec

i understan	d that this plan of work must	receive approval in writing by	the Goologiani Survey befo	re operations may be commenced.
Company	The Pure CL1 Con	IGARY		
Address	P. O. Dex 265			
	Moab, Uteh		By SSI	FORWARDED TO CASPER 200
	Approv	ed 1 = 1960	TitleRiant	es deter Clerk
	W.	7 Yeur	ORIETNAL I	FORWARDED TO CASPENZO
		District Enginees	~~	== 70 01107 ==

July 29, 1960

MEMO FOR FILING

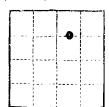
On July 27, 1960, I visited the drilling location of Pure Oil Company Teasdale USA No. 1, Section 8, Township 30 South, Range 6 East, SLEM, Wayne County.

This well has experienced considerable loss of circulation problems and had just completed setting an intermediate string of 9-5/8 at 1790 feet: The operations at this location. They had resumed drilling and were at 1824 feet.

By HARVEY L. COONTS PETROLEUM ENGINEER

HLC:co

Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	. Salt	Lake	
Lesse No.	U=06	500	~
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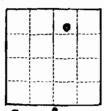
ORIGINAL FORWARDED TO CASPER

Sec. 8

	SUNDKIN	OTICES A	IND KE	PORIS O	u werts	
NOTICE OF	INTENTION TO DRILL		SUBSEQUE	NT REPORT OF WAT	ER SHUT-OFF	Transport of The
NOTICE OF	INTENTION TO CHANGE PLAN	IS	SUBSEQUE	NT REPORT OF SHOO	TING OR ACIDIZING	
NOTICE OF	INTENTION TO TEST WATER	SHUT-OFF.	SUBSEQUE	NT REPORT OF ALTE	RING CASING	
NOTICE OF	INTENTION TO RE-DRILL OR	REPAIR WELL	SUBSEQUE	NT REPORT OF RE-D	rilling or repair	
NOTICE OF	INTENTION TO SHOOT OR AC	IDIZE	SUBSEQUE	NT REPORT OF ABAI	DONMENT	
NOTICE OF	INTENTION TO PULL OR ALT	ER CASING	SUPPLEME	NTARY WELL HISTON	lY	-
NOTICE OF	INTENTION TO ABANDON WEI	_	····-			
	(INDICATE	ABOVE BY CHECK MARK	NATURE OF REPO	ORY, NOTICE, OR OTH	ER DATA)	
			•	.	1y 30	, 19. .60
Vell No.	USA is located		$\left\{ egin{array}{l} N \\ egin{array}{l} A \end{array} ight\}$ line as	nd 2030 ft. I	$\operatorname{from}\left\{egin{array}{c}\mathbf{E}\\\mathbf{Y}\end{array} ight\}$ line of	sec 8
	ec. and Sec. No.)	, , ,		,		
	WC (Field)	(County o	F Bubdivision)		(State or Territory)	
-2 9-6 0	DST #2 - 1887' of air immediat drilling mad- IH and PH 685#.	estive sands; show sing points, and all of the line points. - 1942' - Too ely, decrease 30 minute ICI	ol epen 60 ed to sere : 425#; IF	minutes. in 30 minutes. 230/1 77 3	Opened with a test Recover 056; 30 minut	a good blen red 575' ed he FUI 3758
-29-60	DOT #3 - 1787* blow of siry do drilling med. IH and FH 685#.	eroased to m	ero in ho	minutes 🗸 R	scovered 3001	ef
_	nd that this plan of work my		• •	-	•	man meneed.
	· ·-					
uddress	V+ 0+ Bex 265			D. OAK	tan .	
	Meb, Viet	proved AU	1960	Dy Andrew	trong s.	ia #329006

District Engineer

Form	9-861 a
(Feb	. 1951)



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

App	FOVEL expires 12-81-60.
Land Office	Salt Labo
	W ALECO
Lease No.	U-06500
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The state of the s	
Unit :	1 1 1 1
4	
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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	I
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY CHECK MARK N	IATURE OF REPORT, HOTICE, OR OTHER PATA)	
	Aumet 11	10.60

					, 19.0	
Tesedale Well No.		ed 610 ft. f	rom $N \$ line	and 2030 ft. from {	E line of sec	, -
MW ME	Sec. 8	306	62	Salt Lake		
(34 Bea	. and Sec. No.)	(Twp.)	(Range)	(Meridien)		
١	FC .		yme		Ttab	
•	(Field)		inty or Subdivision)	(Stat	e or Territory)	
	Around	â				

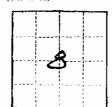
The elevation of the terror most above sea level is 7785 ft. ID elevation 7798.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed conings; indicate mudding jobs, comenting points, and all other important proposed work)

8-12-60 DST #k - 36101 - 37101/ Tool open one hour. Opened with a weak blow (resh) which decreased to zero in 15 minutes. Recovered 3201 of unddy water; with globs of thick brown dead cil. 30 minute ICI 1656; IF 1656; FF 1656; 30 minute FCI 1656; IR and FR 17856.

Company	The Pure Oil Company
Address	P. O. Bex 265
	Hook, Plan AUG 15 1960 By
	Poly District Chief Clerk



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt Lake
Lease No	U-06500

AUC

SUNDRY NOTICES AND REPORTS ON WELLS

CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
FULL OR ALITER CASING	SUPPLEMENTARY WELL HISTORY
MBANDON WELL	
	RE-DRILL OR REPAIR WELL

		• • • • • • • • • • • • • • • • • • • •	August 25	, 19 .60
Teasdale USA Well No is ioc	ated 610 ft. fr	om. $\mathbb{S}^{\mathbb{N}}$ line and	1 2030 ft. from (E) line o	f sec. 8
NW NE Sec. 8 (k Sec. and Sec. No.)	30 S (Twp.)	6 K (Range)	Selt Lake (Meridian)	
WC .	Weg	The Control	Vieh	
(E most)		nty or Subdivision)	(State or Territory)	
The elevation of the design	sund kaleer above sea IB ele DET	level is 7785 vetton 7796 i	ft. No.	

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate mudding jobs, comenting points, and all other important proposed work)

8-23-60 - Halliburton DST No. 5, 3136' - 3198', Ouray formation, with Hook-wall Packers. Tool open 30 minutes, very weak blow, died in 10 seconds.

Halliburton DST Ho. 6, ZlhO' - 2202', Permopennsylvanian, with Hock-wall Packers. Tool open 30 minutes, very week blow, died in 10 seconds.

Halliburton DST No. 7, 2316' - 2378', Mississippian, with Hook-wall Packers. Tool open one hour; shut in 30 minutes. Opened with weak blow and died. Hecovered 15' Drilling mud. Pressures: IH 1105; ICI 25, IF 25, FF 25, FCI 25, FH 1105. Bottom Hole Temperature 100°.

I understan	d that this plan of work must receive approval in writing by th	e Geological Survey before operations may be commenced.
Company	The Pure Oil Company	
Address	P. 0. Box 265	.
	Moab, Utah AUG 2 6 1960	By J. W. Buride
	Approved	W. Berneide
	District Engineer	ODIGINAL FORMARDED TO CASPER

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R368.4. Approval expires 12-31-60.

Salt Lake

......

7-00500



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALITER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Total	sdale US	SA is locate	ով 610 քեն	rom [N] lin		ft from	E line of sec. 8
Nw	ME		30 - 8	6-E	Selt L	alm '	w mic or see.
		eld)					teh
The	elevation	of the derrick	floor above sea	level is 7	785 ft. 798 ft. Work		
•				m .1			indicate mudding John, comments 3 408 - 3376 2 444 - 2256 1904 - 1175
		1071	- 976 - 90 s	ooks ress	lar concett	la .	

Will install Well Marker according to V.S.G.S. Regulations.

Will leave heavy drilling and between coment plugs.

216 - 15h - 55 seeks regular coment. 10' to surface - 6 seeks regular coment.

Company

The Pare Odl Company

Address

Po 0. Box 265

SEP 1 - 1960

Beatl, Utah

STORY Company

Acting Gaief Clark

Control Company

Acting Gaief Clark

(1	reb. 1	35 1)	

Form 9-881 a

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Lake

... V-06500

SEP 6-1380

SUNDRY NOTICES AND REPORTS ON WEELS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER PAUL CONTROL OF C
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF CIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDOHMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	,

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		September X , 19, 90
Tengdale USA Well No. 1 is loca	ted 610 ft. from {N	ine and
NV NB Sec. 8	30-6 6-8	Selt Lebe
(M Sec. and Sec. No.)	(Twp.) (Range)	(Meridien)
(Field)	(County or Subdivis	
The elevation of the denied	nd before above sea level is ID elevation DETAILS OF	የ785 ft. 7798 ድ. WORK

(State names of and expected depths to objective sands; show class, weights, and lengths of proposed ensings; indicate modding jobs, comenting points, and all other important proposed work)

79 5287' 7970 1775'

and the second s

- 8-25-60 Perforated 9-5/8" 60 easing 17h8! 1768! with four Swing Job Shote per float.
- 8-86-60 Addised through above perforations with 1000 gallens. Pressure broke from 600 lbs. to see while treating.

Smbbod well day, no shows.

I understand that this plan of work must receive approval in writing by the Goole	deal Surrey before according your be commended
Company The Pare 611 Company	
Address P. D. Ben 265	
SEP 1 6 1960 By	W. Burnide
Tal	The Black Bank
Qistrict Egineer	OMISINAL FORWAPPED TO CASPER"

auil

Form	9-881 a
(Feb	. 1951)

١.	(100.1001)				

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Offic	:•	Sal	Ł.	Lak	a
Lease	No.	·	U=C	6 5	00	-
Unit						

<u></u>						 -			
	SUNDR	Y NOT	ICES A	ND R	EPO.	RTS	ON W	ELLS	
NOTICE OF	INTENTION TO DRILL	L		SUBSE	QUENT RE	PORT OF Y	VATER SHUT-O	FF	
NOTICE OF	INTENTION TO CHAN	IGE PLANS		SUBSE	QUENT RE	PORT OF S	HOOTING OR	CIDIZING	
	INTENTION TO TEST			11			LTERING CASI		1
	INTENTION TO RE-D			- 1			E-DRILLING O BANDONMENT.		
	INTENTION TO SHOO				•		TORY		₩
	INTENTION TO ABAN								
	(IN	IDICATE ABOVE B	Y CHECK MARK I	NATURE OF	REPORT, N	OTICE, OR	OTHER DATA)		
				**********		Gepte	mber 2		, 1960
Tonsdale	42H			() • •					
Well No.	is l	ocated	Ø ft. from.	$-\left\{ egin{array}{c} \mathbf{N} \\ \mathbf{S} \end{array} \right\} \mathbf{lin}$	e and	2030. f	t. from $\left\{ oldsymbol{Y}_{oldsymbol{Y}_{oldsymbol{X}_{oldsymbol{Y}_{oldsymbol{X}_{oldsymbol{Y}_{oldsymbol{X}_{oldsymbol{Y}_{oldsymbol{X}_{oldsymbol{Y}_{oldsymbol{X}_{oldsymbol{Y}_{oldsymbol{X}_{oldsymbol{Y}_{oldsymbol{X}_{oldsymbol{Y}_{oldsymbol{X}_{oldsymbol{Y}_{oldsymbol{X}_{oldsymbol{Y}_{oldsymbol{X}_{oldsymbol{Y}_{oldsymbol{X}_{oldsymbol{Y}_{oldsymbol{X}_{oldsymbol{Y}_{oldsymbol{X}_{oldsymbol{Y}_{oldsymbol{X}_{oldsymbol{Y}_{oldsymb$	line of a	sec8
na ne	Sec. 8	30)~ © wp.) (6-F		Salt	Lake.		
G4 8	ec. and Sec. No.)			Range)		(Meridi		. L	
	(Field)		(County or	Subdivision	······	·	(State o	r Territory)	
		bring	_						
The eleva	tion of the	rick floor at				,			
	* ***		DETAIL	S OF	790 fi WORK	•			
(Stete names	of and expected dept	the to objective t	sands; show size	, weights,	and length	s of propo	od casings; in	dicate muddir	ng jobe, cement-
TD 5287		ing p	oints, and all ot	her import	ant propos	ed work)			
Th Seal	Plugged we	ili back t	a 17751 t	o test	tirinati	· Cerron	ition. e	e follow	
							_		10 ·
			3400' - 3 2400' - 2	3701	- 10	sacks	regular	coment	
			SP00, - 5	250	- 50	sacks	regular	coment	
			19001 - 1	7751	- 50	Backs	regular	cement	
I underste	and that this plan of	work must rece	ive approval in v	vriting by t	he Geolog	ical Survey	before operat	ions may be co	ommenced.
Company	The Pure	011 Comp	eny.						
	P. O. Bo								
					n				
	moso, ut	a h			Ву	-	. 19		
							a sur	12.7.CIB	



Title Acting Chief Clerk



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt Lake
Lease No.	T -06500
Unit	

NOTICE OF NOTICE OF NOTICE OF	INTENTION TO DRILL PRIENTION TO CHANGE PLAN PRIENTION TO TEST WATER INTENTION TO RE-DRILL OR INTENTION TO SHOOT OR ACCUMENT OF ACCUMENT OF ACCUMENT OF ACCUMENTORS ACCUMENTORS ACCUMENTATION ACCUMENTA	SHUT-OFF REPAIR WELL IDIZE FR CASING	SUBSEQUENT R SUBSEQUENT R SUBSEQUENT R SUBSEQUENT R	REPORT OF WATER SHUT-OFF REPORT OF SHOOTING OR ACIDIZING REPORT OF ALTERING CASING REPORT OF RE-DRILLING OR REPAIR REPORT OF ABANDONMENT RY WELL HISTORY	X
	STADICATE	ABOVE BY CHECK MARK N	ATURE OF REPORT,		4.5
				September 3	, 1960
Teas dale Well No.	1 is located	610 ft. from .	[N] line and	2030 ft. from $\left\{\frac{\mathbf{E}}{\mathbf{W}}\right\}$ line of	sec. 8
	Sec. Sec. No. 1	30-9 _{Two} (R w a.yne	5-E ange)	Salt Lake (Meridian) Utah	
State name of 1775 TO 1775 T		ing points, and all oth	er important propo e follows: regular cem	ent.	fing jobs, cement-
		ce - 6 sacks 1			
	Heavy drilling			G.S. Regulations.	
	ad also also also as made made		riting by the Geolog	gical Survey before operations may be	commenced.
_	-	Company			
t underster Company	The Pure Oil (Company			

LOCATY WILL CORRECTLY

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER 11-06500
LEASE OF PERMIT TO PROSPECT . . .

2011

UNITED STATES CEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY OF

LOG OF OIL OR GAS WELL

Company The Pure Oil Company	Address P. O.	Box 265, Moab	Utah
Lesson or Fract U. S. Government			
Teasdale USA Well No. 3 30-S R6-E . Mer			
Location 610 h S 4 Line and 2030 ft.	K of E Line of	NE NE	7798 KB Elevation 7785 Gr
The information gives herewith is a comple- so far as can be determined from all available rec	he mid correct record		
Date September 7, 1960	T.	tle Chief C	lerk
The summary on this page is for the condition	on of the well at above	e date.	
Commenced drilling June 30,, 19	60 Finished drillin	g August 22	
OIL OR GA	S SANDS OR ZONE	s	
	enote gas by G)		
No. 1, from None to		to	
No. 2, from to			
No. 3, from to be a second		to .	
Profession Timporta	NT WATER SANDS		
No. 1. from to 55004			
No. 2, from to 17361	No. 4, from	to	
WENTAND TO AKEES (CONTINUED) CV	ING RECORD		
Size Weight Threads per Make Amount	Kind of shoe Cut and pu	reforat	To Purpose
Pranget, iffigige or heigen were gut lides test for 3000, a	ate draw material used,		to bambin Comentad. to
state bei bei bei bei bei bei bei bei bei be	e ar cha des mau po	ne ensing symposity. Inited, give date size,	ZAR Zaraina
The section of the se	AND DESIGNATION OF THE PROPERTY OF THE PROPERT	naw marana ana ana ana ana ana ana ana ana an	of redriams, together
* ************************************	CIL OR GAS WEL		POA 14A16
Coconing.			
MUDDING AND	CEMENTING REC	ORD	
under une uler	tt-134 markett	1	
130 sacks	Helliburton Halliburton		1
Ž 3-2/0, 1130,			
the second secon	PLUGS AND APAPT	ers	. '
· ·	LUGS AND ANAL	٧.,	TÎ1 400
	Size .		
Adapters-Material	BUMMATON DEFICE	ε> •	

TOTAL DEPTH

5287

195

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

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To be kept Confidential until _____ (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOC	WIE MELL	CORRECTLY								
Operat	ing Comp	any The P u	re Oil	Company	Addres	s P.O. Box 269	- Moab	, Utah		•
Lease o Tea sd Well N	or Tract. ale USA o. 1	U. S. Ge	vernmen T. 30S R	t. 6E. Mei	Field . ridian Sali	Wildcat Lake Co	State	Uta Wayne	h	
Locatio	on 61 0	ft. (S) of . N	L. Line a	nd 2030 ft.	. { EX } of . E	Line of NW.NE,	Sec. 8	Elev	ation Gr. 7	785
Th	ie informa		erewith is	s a comple	te and correct	et record of the w	vell and a	ll work	done thereo	n
Date	Februar	y 23, 196	1	- 		Title Di.	strict_0	hief C	lerk	
$\mathbf{T}\mathbf{h}$	ie summar	y on this pa	ge is for t	the conditi	on of the wel	l at above date.	-			
Comme	enced drill	ing J v	me_30,	, 19	60. Finish	ned drilling	ugust 2	2,	, 19. .60	!_
			OI	L OR GA	S SANDS (OR ZONES				
_£		l	, ~, · · · ·	•	Denote gas by G)					
•		me				, from				
No. 2,	from		_to	·	No. 5	, from	to	0		
No. 3,	from	·	to		No. 6	, from	to	0		-
			-, II	MPORTA	NT WATER	SANDS				
No. 1,	from Nox		to		No. 3	, from	to	0		-
No. 2, 1	from	· ·	- ŧo		No. 4	, from	to	0		-
		_ 1	- i	CAS	ING RECO	RD				_
Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perfo		Purpose	-
	1.8#	8-R		2121	Float		From-		Cemented	
13 -3/8" 9 -5/8"	36#	8-R	SS SS	17901	Float	10611	17481	1768!	surface. Testing.	
										- -
			MUDE	ING ANI	<u>'</u>	NG RECORD	<u> </u>	.]		<u>-</u>
Size casing	Where set	Numb	er sacks of ce	ment	Method used	Mud gravity	Ar	nount of m	nud used	-
13-3/8"	212	200) sox		[alliburto	<u>, </u>				_
T)-7/0"	616		/ LLA.		****** *** ***					-

PLUGS AND ADAPTERS

	И				
P	LUGS	AND ADAPT	ERS		
Heaving plug—Material	,	Length		Depth set	
Adapters-Material	,	Size	,	к	
•		OTING RECO	>	1	

	· .	SI,	HOOTING R	ECORD		
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
2		•				
	.)	- , , ,	TOOLS US	ED	ć	feet tofee
. •						feet to fee
Jadie toois	were used from	1e	DATES		and from	reet to reer tee
The pr	roduction for th	ne first 24 hours wa	as b	parrels of	fluid of which	Hole , 19
emulsion; _	% water; a	nd % sedimen	t.	. (Gravity, Bé	
O	_	24 hours		ons gasol	ine per 1,000 cu	i. ft. of gas
•		,	EMPLOYE	ES	*	
		, Drille	e r ,			, Driller
		Drille	er			, Drille

FORMATION RECORD

FROM-	то-, -	TOTAL FEET	FORMATION
		, , , , ,	At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0-	1741	174'	Sandy lime and shale.
174'	2121	· 38 1	Sand and shale.
2121	431'	- 2191	Sand.
-431'	6061	175'	Coconino sand with limestone stringers.
-6061	1036'	14301	Coconino sand.
10361	12801	244.	Coconine sandstone.
1280'	1457	177'	Coconino sand and lime.
14571	15861	1291	Limestone and dolomite.
15861	1790'	2041	Permo-Penn. carbonate limestone.
1790'	19421	1521	Limestone and dolomite.
19421	24121	4701	Lime stone.
2412	26591	2471	Dolomite.
26591	28591	2001	Cherty dolomite.
2859	2976	117'	Chert.
29761	3106t	1301	Dolomite.
31061	32831	177'	Devenian limestems
32831	34051	119'	Devonian shale with limestone stringers.
34021	34421	401	Green shale and lime.
34421	35331	91'	Sandy dolomite.
35331	36361	1031	Dolomite, dand and shale.
36361	43931	7571	Dolomite.
43931	46171	2241	Limestone and shale.
46171	47891	172'	Limestone, green shale and green sand.

[OVER]

Fall 27 Spai



FORMATION RECORD—Continued

FROM-	то	TOTAL FEET	FORMATION						
4789 ° 5178 °	5178 · 5287 ·	3891 1091	Limestone. Shale and lime.						
1 1		52871	TOTAL DEPTH						
. 1	1 _ l	1							

Core No. 1 1875; - 1905; | Cut and Rec. 30;

- 10' Dolomite, cream-brown, with light green and red mottling, fair odor on fresh break with porosity and oil stain from 1882' - 1883'.
 - 9.5'- Limestone, gray, medium xln, fossiliferous, hash, with streaks of small vuggy poresity with brown oil stain, good eder.
 - 1.5'- Dolomite, brown, earthy, with good small vuggy porosity, excellent odor and stain.

 - 2' Limestone, white-gray, hard, dense, vertical hairline fracs.
 5' Limestone, gray-brown, sublithographic, fossil hash, with open vertical fracs, excellent stain, odor and heavy brown oil coating on fracs.
 - Dolomite; gray, fine kln, trace of pin point porosity, oozing brown oil.

Core No. 2 1905' - 1942'

Cut and Rec. 37'

- 11 - Dolomite, cream, fine grained, sandy.
- 21 - Limestone, brown, fine grained to earthy with stain and odor.
- 18: - Limestone, gray, fine-medium xln, very fossiliferous, with sandy streaks.
 - 3.5' Dolomite, gray, very sandy.
- 12.5! -- Dolomite, cream, mottled light pink, fine xln grading to very large xln, excellent open inter-xln porosity, friable, soft, punky, water wet with yellow laminate stains.

Halliburton DST No. 1, 1350' - 1470', Wolfcamp. Tool open one hour, shut in 30 minutes. No test. Choke in test tool plugged with lost circulation material.

Halliburton DST No. 2, 1887' - 1942'. Tool open 60 minutes, opened with a good blow of air immediately, decreased to zero in 30 minutes. Recovered 595' of drilling mud. Pressures: 30 minute ISI 425, IF 230, FF 305, 30 minute FSI 375, IH & FH 685.

Halliburton DST No. 3, 1787: - 1840:. Tool open 45 minutes, opened with strong blow of air, decreased to zero in 32xminutexISI 40 minutes. Recovered 300' of drilling mud. Pressures: 30 minute ISI 320, IF 140, FF 190, 30 minute FSI 285, IH 685, FH 685.

Halliburton DST No. 4, 3610' - 3710', Cambrian - Lynch. Tool open 60 minutes, opened with weak blow which decreased to zero in 15 minutes. Recovered 320' of muddy water with globs of thick brown dead oil. Pressures: 30 minute ISI 165, IF 165, FF 165, 30 minute FSI 165, IH & FH 1785.

Markhonetan

Halliburton DST No. 5, 3136' - 3198', Ouray. Tool open 30 minutes, very weak blow, died in 10 seconds. Used Hookwall Packers.

Halliburton DST No. 6, 2140' - 2202', Permo-Penh. Used Hookwall Packers. Tool open 30 minutes, very weak blow, died in 10 seconds.

Halliburton DST No. 7, 2316' - 2378', Mississippian. Used Hookwall Packers. Tool open one hour, shut in 30 minutes. Opened with weak blow and died. Recovered 15' of drilling mud. Pressures: IH 1105, ISI 25, IF 24, FF 25, 30 minute FSI 25, FH 1105.

Acidized through perforations 1748' - 1768' with 1000 gallons. Pressure broke from 600 lbs to zero while treating. Swabbed well dry.

w	zero	AUJTE	treat	ing.	Swabbed	well	dr y.				-	
				1								
		—	- 1.	C		1		,				

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

. . . 1

State whether electric logs-were run.

IMPORTANT MARKERS

Kiabad	1301	(476591)
Coconino	2351	(+75541)
Permo-Penn	14381	(463511)
Mississippian	22601	(155291)
Ouray	31001	(446891)
Elbert	33671	(f44221)
Lynch	34701	(/43191)
Maxfield	39301	(/38591)
Bowman Hartman	4050	(/37391)
Ophi r	51101	(\$26791)

March 9, 1961

MEMO FOR FILING

Re: PURE OIL COMPANY - WELL NO.
TEASDALE USA 1, Sec. 8, T. 30 S,
R. & E, SLM, Wayne County, Utah

On March 2, I visited the above abandoned location. This location had been properly cleaned and marked.

By HARVEY L. COONTS
PETROLEUM ENGINEER

HLC: co

cc: Don F. Russell - USGS Salt Lake City